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# BLUE LOGIC

#### **OPERATION AND MAINTENANCE MANUAL**

#### **OBJECTIVE**

The objective of this document is to present a comprehensive Operation and Maintenance manual for the Blue Logic designed Ø55mm Valve Stab™ System. All relevant aspects with regards to safe and correct use, installation, operation, maintenance and storage are covered.

#### ABSTRACT

The Blue Logic Valve Stab™ System combines the functionality and quality of a ball valve and a pressure balanced Hot Stab thus forming a reliable field proven leakage free high flow ROV Stab Connector System. The Blue Logic Valve Stab™ System Program comprises a variety of sizes configurations and versions. This document includes all Valve Stab products in the Ø55 program except for the special designed Ø55 Hexa Port Valve Stab System with integrated "clean connection" flushing capabilities. The Ø55 Valve Stab program includes the following general main components:

- Male Valve Stab™ (different number of ports and versions available)
- Female Valve Stab™ Receptacle
- Fail Safe Close/Open System
- Cavity flushing system
- Protection Stab
- Parking receptacle

In general, the Valve  $Stab^{TM}$  System is connected and operated as a standard API/ ISO pressure balanced Hot Stab system. The stab is simply pushed into the receptacle to connect and pulled out to disconnect. The main difference between the Valve  $Stab^{TM}$  and the standard Hot Stab with regards to operation is that the Valve  $Stab^{TM}$  must be inserted into receptacle with correct alignment. After insertion, the valve function is easy operated by use of the manipulator thus locking the stab into the receptacle for increased safety and control during operation.

All operation is performed directly by use of a Standard ROV manipulator.

#### **REVISION CHANGE/RECORD**

REV	REASON FOR REVISION/ DESCRIPTION OF CHANGES
01	First revision issued for use
02	General Update. New Mating-indicator manual added.



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#### INTRODUCTION 1.

The Blue Logic Valve Stab™ is a patented hydraulic connector system combining technology from standard Hot Stab connectors and Ball Valves into a very compact and lightweight subsea connector system. The unique features obtained allows for 100% leakage free subsea connection with full system pressure. Since the system includes built-in valve functionality both in the stab and receptacle side, subsea valve and connector panels can be designed extremely compact compared to alternative solutions.

The Valve Stab™ technology is relevant for use in almost all subsea connector applications and can be easily operated by use of either Diver or ROV. The System is fully pressure balanced and does not introduce any axial forces into the connector or panel system. When the system is connected and the ports are opened, the Stab Connector is locked into the receptacle system automatically.

Despite all included functions, the Valve Stab™ System is a very simple and robust construction with very few mowing parts. All seals can easily be replaced offshore.

#### 1.1. **DOCUMENT USE**

This document shall be used as general information for all aspects related to safe use, installation, removal, maintenance and storage of the Valve Stab™ System. Included in this Operation and Maintenance Manual are sequential step-by-step procedures for typical offshore operations which can be used for establishing detailed specialized offshore/subsea procedures. These lists can also be used for documentation of performed work and sequences if required.

The Valve Stab™ System includes different sizes, variants and configurations, this document covers Operation and Maintenance of the Ø55mm Blue Logic Valve Stab™ program. Additional manuals are however also available for special variants or client/project specific designs.

#### 1.2. **ABBREVIATIONS**

ROV: Remotely Operated Vehicle

HPU: Hydraulic Power Unit FAT: Factory Acceptance Test

MOB: Mobilisation DEMOB: Demobilisation

#### 2. **TECHNICAL DESCRIPTION**

#### 2.1. **GENERAL**

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The Ø55 Valve Stab™ program includes versions ranging from 1-6 hydraulic ports. The system is also available in other sizes and with other port configurations. Dedicated technical documentation is available for different sizes and configurations although all Valve Stab™ Systems are based on the same core technology and will be operated using the same principles.



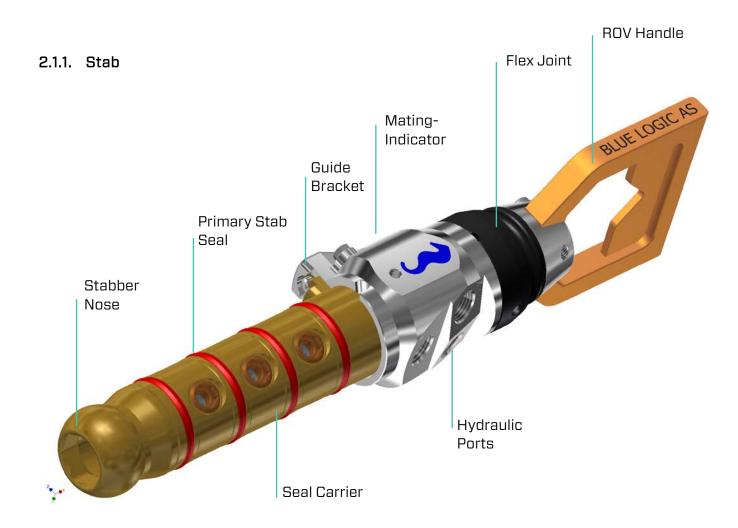


Figure 1 Typical Valve Stab™ Main Parts

#### 2.1.1.1. Mating-Indicator.

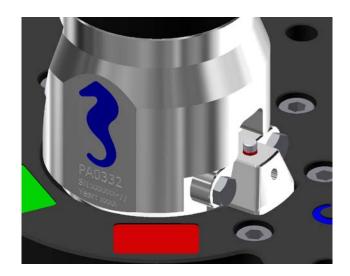
The purpose of the Valve Stab™ Mating-Indicator is to visually confirm correct mating of the Valve Stab™ into the Receptacle prior to flushing of cavities or operation of the Valve Stab™ Valve function.

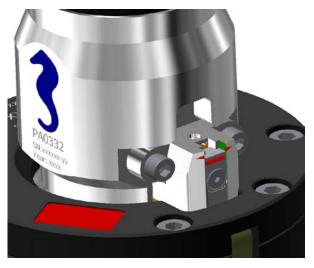
OBS! The Mating-Indictor is produced in two different versions: V1.0 and V2.0. Please, note which version you possess, and proceed to correct chapter.



V1.0 - (Indicator Pin)
V1.0 Indicator installed on Valve Stab™ produced prior to 2013/2014.
Chapter 2.1.1.2

V2.0 – (Aligning Red Lines) V2.0 Indicator installed on Valve Stab™ Chapter 2.1.1.3





V1.0 Indicator Pin

V2.0 Aligning Red Lines



#### 2.1.1.2. V1.0 Indicator Pin

The Indicator pin is white and will pop out approx. 4mm when the Stab is correctly mated as illustrated on below figures. When the red colour appears, the Stab is fully mated into the receptacle and ready for operation.

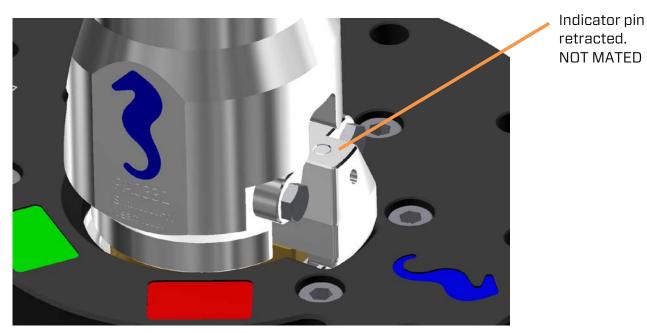


Figure 2 Stab prior to docking into Receptacle

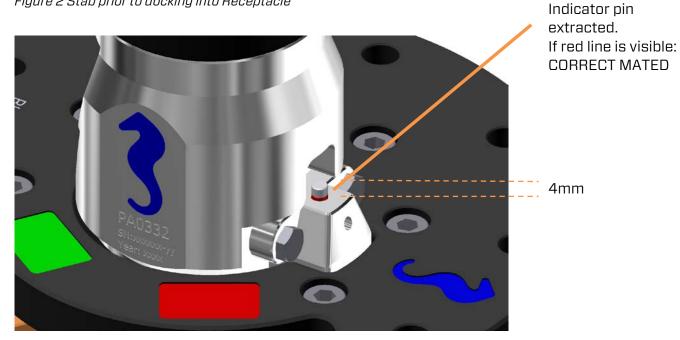


Figure 3 Stab correct mated into Receptacle



Indicator-lines Not Aligned: NOT MATED

## **OPERATION AND MAINTENANCE MANUAL**

#### 2.1.1.3. V2.0 Aligning Red Lines

The Mating-Indicator consists of a set of Red Lines, as illustrated on the figures below. The Stab is correctly mated with the receptacle and ready for operation when the Red Lines in the Mating-indicator aligns.

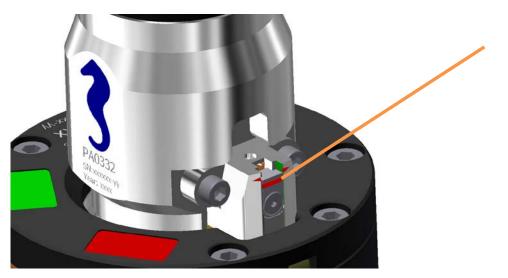
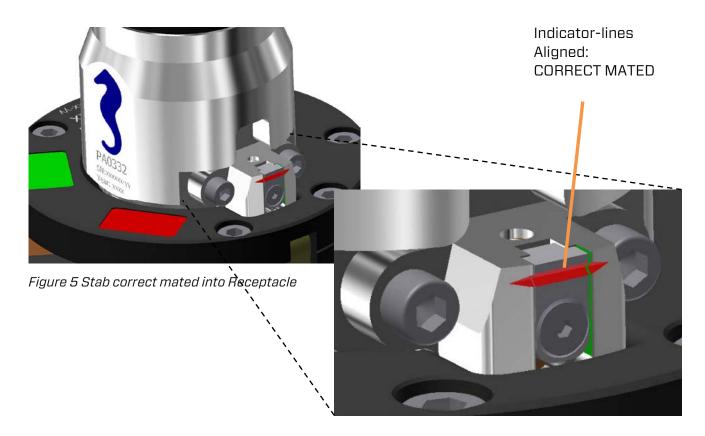


Figure 4 Stab prior to docking into Receptacle





#### 2.1.1.4. Stabber Nose

The Stabber Nose secures correct and gentle guiding of the Stab into the Receptacle. It is constructed by use of an Aluminum Bronze alloy to protect the receptacle internals. The Stabber nose is connected to the Stabber by use of threads and can be unscrewed by use of a Hex umbraco tool. Stab nose Hex key size is 30mm. The Stabber Nose secures and locks the Seal Carrier onto the Stab.

#### 2.1.1.5. Primary Stab Seal

The Primary Stab Seals separates the different hydraulic ports and seals toward the receptacle. Different alternative seal profiles and materials are available depending on application and fluid. Standard Blue Logic seal material is HPUR, which is compatible with most relevant fluids and have mechanical ensuring long service life without need for replacement. The Primary Stab Seals can however easily be replaced offshore without need for any disassembly of the stab. Please see following sections for details with regards to seal replacement.

#### 2.1.1.6. Seal Carrier

All stabber seals are placed in the Valve Stab™, both the internal Core Seals and the outer Primary Seals. The Seal Carrier is replaced by unscrewing the stabber nose and seal cartridges. Note: Seal cartridge are secured with Loctite 577 and needs to be heated to approx. 80-100 deg before unscrewing. Use hot water or air gun to heat. (If air gun is used, never heat directly on seals)



Figure 4 Valve Stab™ Seal Carrier with internal and external seals (typical Valve Stab design)



#### 2.1.1.7. Seal Cartridges

The Seal Cartridges includes the Spherical Core Seal which seals toward the Valve Stab™ Core placed inside the Seal Carrier. The Seal Cartridges can be unscrewed by use of a 12mm Hex Umbraco key for replacement or inspection. Please see section for maintenance with regards to replacement of seal or seal systems.

Note: Seal cartridge are secured with Loctite 577 and needs to be heated to approx. 80-100 deg before unscrewing. Use hot water or air gun to heat. (if air gun is used, never heat directly on seals)

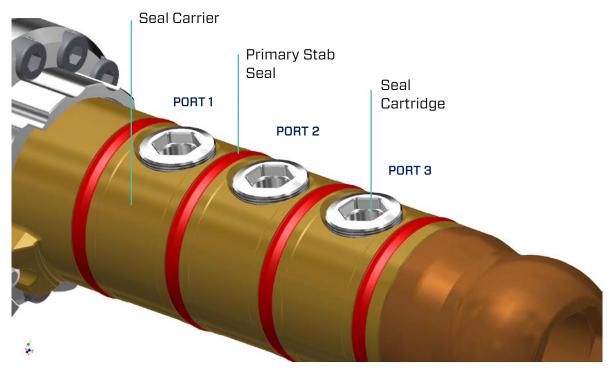


Figure 5 Seal Carrier and Seal Cartridges typical Valve Stab design

Note: on above figure, the Seal cartridges are unscrewed approx 3mm for illustration purposes!



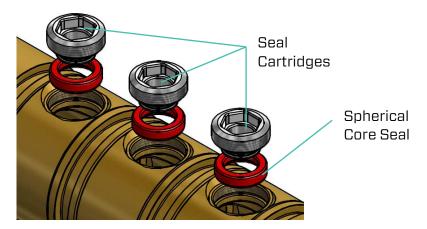


Figure 6 Seal Cartridges removed

#### 2.1.1.8. Hydraulic Ports

The Ø55 Valve stab is delivered with different port interfaces. See datasheets or product Assembly drawings for details with hydraulic connections and ports.

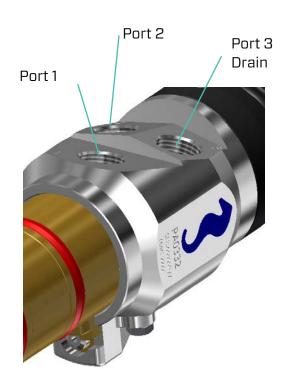


Figure 7 Valve Stab Hydraulic Interface

For BSP port variants, Blue Logic recommends to use Dowty seal rings on the fittings to be used for both Valve  $Stab^{TM}$  and  $Valve\ Stab^{TM}$  Receptacle connections.



#### 2.1.1.9. Flex Joint

The Flex Joint connects the Valve  $Stab^{TM}$  body to the ROV Handle. It consists of an outer flexible element and an inner mechanical connection. The Flex Joint allows for a smooth angle deviation of approx 20 degrees in all directions between the ROV handle and Valve  $Stab^{TM}$ . The flex element can easily be replaced, see maintenance section for details with regards to replacement of flex element.

#### 2.1.1.10. ROV Handle

The Valve Stab™ can be delivered with different alternative ROV Handles. Most common is the ROV "D-Handle". ROV Handles can easily be replaced by unscrewing the ROV Handle bolts.

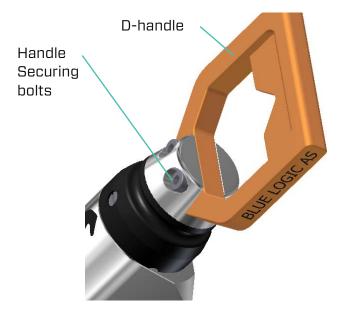


Figure 8 ROV Interface

#### 2.1.1.11. Guide Bracket

The Guide Bracket ensures that the Valve Stab™ is aligned correctly prior to connection into the Receptacle. The Guide Bracket fit's into the machined Orientation Groove in the receptacle and once correct inserted triggers the receptacle position lock system.



#### 2.1.2. Receptacle

The Valve Stab™ receptacle consists of the following main parts;

- 1. Outer Housing
- 2. Inner Center Core
- 3. ROV/Diver Handle
- 4. Seal Cartridges
- 5. Internal seals
- 6. Bracket/ securing interface
- 7. Orientation Groove
- 8. Hydraulic Ports
- 9. Receptacle Top Plate



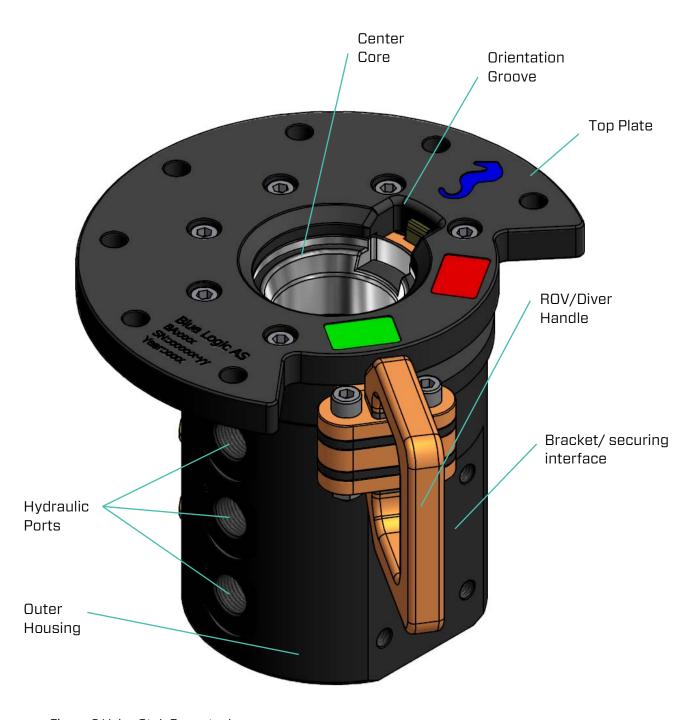


Figure 9 Valve Stab Receptacle

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#### 2.1.2.1. Outer Housing

The Outer Housing includes the hydraulic ports, interface for installation (securing interface) and interface for seal cartridges as further described in following sections. All Valve Stab™ receptacle seals are placed inside the Outer Housing.

#### 2.1.2.2.Center Core

The Inner Center Core rotates inside the Outer Housing thus opening and closing the hydraulic ports. It is constructed by corrosion resistant high strength alloy to reduce wear and improve lifetime.

#### 2.1.2.3. Seal Cartridges

Similar as for the male Valve Stab™, the Seal Cartridges contains the Spherical Cores Seals which seals towards the Inner Centre Core. A standard 3-port Valve Stab™ System includes 6 off Seal Cartridges in the receptacle.

The Seal Cartridges is secured by use of Loctite 577 and can be unscrewed by use of a standard 13mm hex head.

#### 2.1.2.4.ROV/Diver Handle

The ROV handle operates the Valve Stab $^{\text{TM}}$  Open/Close function. It is to be rotated 65 degrees in order to operate the Valve Stab $^{\text{TM}}$ .

#### Operate ROV Handle Clockwise (green area)

- The Valve Stab™ valve functions are CLOSED and the stab can be inserted or retracted from the receptacle

#### Operate ROV Handle Counter Clockwise (red area, "Hot")

- The Valve Stab™ valve functions are OPEN and the stab is LOCKED in position into the receptacle.

NOTE: The Valve Stab™ must be correct and fully inserted into the Valve Stab™ Receptacle in order to OPEN the Valve Stab™ valve functions.

#### 2.1.2.5.Internal seals

Valve Stab™ receptacle internal seals are not shown on above figure. The seals are placed on the inner side of the outer housing. The Center Core will need to be removed from the outer housing in order to replace the internal seals.

#### 2.1.2.6.Bracket/ securing interface

The Bracket Securing interface is used to securing the Receptacle onto the ROV or subsea equipment. See product assembly drawings for interface details.



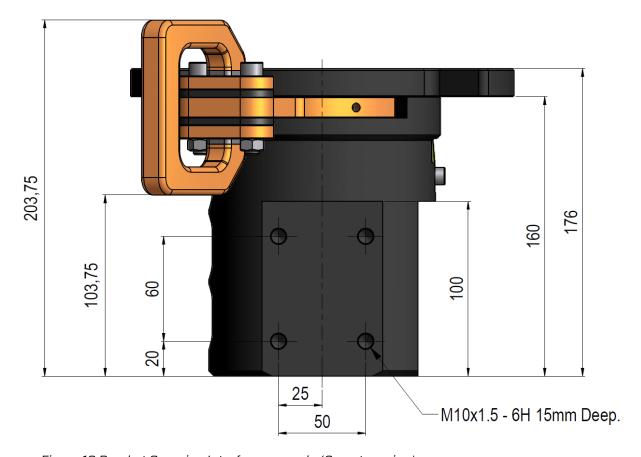


Figure 10 Bracket Securing Interface example (3-port version)



#### 2.1.2.7. Orientation Groove

The Orientation Groove in the Receptacle ensures correct orientation of the Valve  $Stab^{TM}$  when inserting into the receptacle. When the Valve  $Stab^{TM}$  is fully inserted into the Receptacle, the Valve  $Stab^{TM}$  Guide Bracket activates a Lock Spring in the Orientation Groove thus allowing for operation of the Valve  $Stab^{TM}$  and Receptacle Valve Mechanism.

#### 2.1.2.8. Hydraulic Ports Receptacle

See Product Assembly drawings or datasheets for hydraulic port details.

#### 2.1.2.9.Receptacle Top Plate

The Receptacle Top Plate is bolted onto the Receptacle outer housing. It includes the Orientation Groove and color marking for Valve Stab™ Valve position.

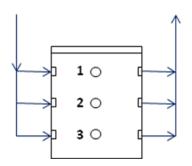


Figure 11 Valve Stab™ and receptacle mating



#### 2.1.3. Optional Connection Flushing System

One of the unique features with the Valve Stab™ System is the ability to perform a 100% clean subsea multiport connection. The Ø55mm Valve Stab™ design results in only 7ml entrapped volume for each port during connection. This cavity volume can be flushed prior to opening the Valve Stab™ ports. There are different ways of performing this flushing process depending on the Stab/Receptacle configuration. Blue Logic has developed optional special equipment to effective perform this flushing process.



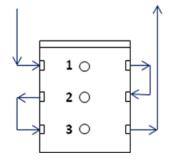


Figure 12 Alternative 1 Flushing principle

Figure 13 Alternative 2 Flushing principle

In general, the flushing shall be performed by flushing through the receptacle flushing ports prior to operation of the Valve Stab™ function.

#### 2.1.3.1. Flushing using Hydraulic Supply Directly from ROV

This alternative is most relevant when the Receptacle is installed on the ROV. By use of the ROV hydraulic system, a dirty work package or the Blue Logic special designed Flushing Unit, clean fluid is flushed through the receptacle and stab cavities after the stab is inserted into the receptacle, but before the Valve mechanism is opened. In general, flushing according to Alternative 1 should be performed by use of the Blue Logic special designed Flushing Unit to ensure that all stab ports are flushed equally. If a standard Dirty Valvepack or the ROV hydraulic system is used directly for flushing, Alternative 2 as shown on above figure 6 is recommended.

#### 2.1.3.2.Flushing using Blue Logic Valve Stab™ Flushing Unit

The special designed Blue Logic Flushing Unit is designed for easy and effective flusing of the Valve Stab™ cavities prior to opening the Valve Stab™ Valve Function. The unit consist of 3 relatively small pistons which are connected to the Valve Stab™ flushing ports through a manifold system including check valves. By operating the unit, fluid is flushed through each cavity volume respectively. The Flushing Unit can be connected to a remote reservoir or a small local reservoir on the Flushing Unit.

The Flushing unit can be operated hydraulic or mechanically by Diver or the ROV manipulator.



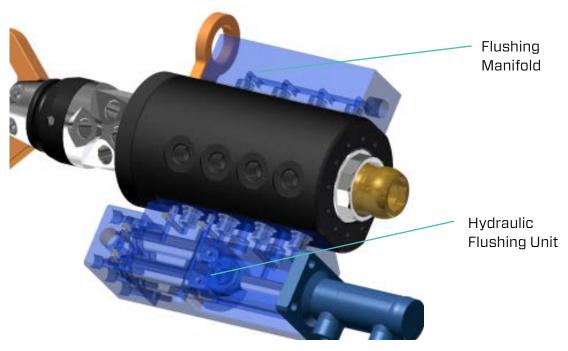


Figure 14 Hydraulic operated Valve Stab™ Cavity Flushing Unit, principle drawing

#### 2.1.3.3.Flushing of cavity using Valve Stab™ flushing lines

In configurations where the receptacle is placed on the module, structure or tool, flushing of Valve Stab™ cavities will require supply of flushing fluid. Blue Logic has designed a system for flushing of Valve Stab™ cavities on such "remote" receptacles through dedicated hydraulic ports in the stab system. Please contact Blue Logic for further details.

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#### 3. INSTALLATION

#### 3.1. RECEPTACLE

In general, Blue Logic recommend to install a Valve Stab™ Receptacle both on the supplier (typical the ROV/ROT) and on the consumer (tool, structure etc). This allows for using separate hydraulic jumpers which can easily be replaced subsea in case of damages without the need for recovery of ROV or tools. This ability is achieved due to the excellent flow performance in the system.

#### 3.1.1. Mechanical installation

The Receptacle shall be secured be bolted onto the ROV/structure/tool directly by use of the integrated installation interface as described in above Section 2.1.2.6. Blue Logic recommend installing the receptacle vertically. This will ease guidance of the stab. Any debris or dirt will then fall through the receptacle.

Note 1: If dedicated CP system is present, ensure that the receptacle is correctly earthed and connected to this. Use separate cable if required.

Note 2: The receptacle outer part is made of hard anodized aluminium.

#### 3.1.2. Hydraulic installation

The hydraulic functions shall be connected to the Receptacle hydraulic ports by use of hoses or piping. Suitable protection plate or similar system for hoses is recommended

#### 3.2. STAB

#### 3.2.1. Hydraulic connection

Hydraulic connection to the receptacle is performed by use of standard hydraulic BSP fittings. Recommended seal system is Dowty rings.

It is recommended to use hose protection system/wrapping on the hose bundle. Hose strain relief wire can be connected to the dedicated M8 threads by use of a standard eye bolt.



#### 4. PREPARATION FOR USE

#### 4.1. ONSHORE PREPARATIONS

Prior to shipping offshore a mobilisation/verification should be performed. All functions should be tested and verified. The following check list should be used as a guideline for activities to be performed prior to offshore mobilisation:

#### 4.1.1. Mobilisation check list

No.	Description	Chk/Verified
01	Inspect Stab and receptacle visual	
02	Inspect surface treatment undamaged	
03	Inspect Stab Hydraulic Port Seal areas for damage	
04	Inspect Receptacle Hydraulic port seal areas for damage	
05	Inspect Receptacle seal areas undamaged without scratches	
06	Inspect Stab Guide Bracket undamaged	
07	Inspect Receptacle Orientation groove and verify functionality of the	
U/	guide/orientation system.	
08	Verify that the stab and receptacle Valve function can not be operated	
00	prior to mating. Mate Stab and receptacle.	
09	Verify activated indicator pin on stab (approx 4mm extracted)	
10	Verify that the Valve Stab™ valve function can be operated when	
10	connected.	
11	Insert and operated both Stab and receptacle system. Verify smooth	
11	and correct movement of Valve function.	
	Verify Correct packing and documentation in the transport box. The	
12	transport box should include as a minimum Valve Stab™ system	
	Operation and Maintenance Manual	



- 5. OPERATION
- 5.1. OFFSHORE PREPARATIONS
- 5.2. PRE DIVE CHECK

Prior to dive, the Valve Stab™ System should be inspected and function tested.

#### 5.2.1. Stab Pre Dive Chk List

No.	Description	Chk/Verified
01	Perform a visual inspection - Seals - Seal Areas - Fittings - Hoses - ROV Handle - Flex Joint - Guide Bracket - Hose Tension Relief - Hose conditions, pressure rating, lengths and hose protection	
02	Verify that the Valve Stab™ is closed and cannot be opened prior to insertion into receptacle	
03	Insert the Valve Stab™ into a Valve Stab™ receptacle, ensure smooth movement and observe friction force.	
04	Open the Valve Stab™ System through the ROV/Diver handle. If a fail safe actuator or similar remote operation mechanism is installed, verify functionality of this.	
05	Close Valve Stab™ and disconnect from receptacle.	
06	Inspect Seals and seal areas.	



# 5.2.2. Receptacle Pre Dive Chk List

No.	Description	Chk/Verified
01	Visual inspect receptacle internal surface finish and entrance area.	
02	Verify access for ROV and stab into receptacle	
03	Inspect all hoses, piping and fittings for leakage. Pay special attention to seal system.	
04	Verify that the Receptacle valve function can not be operated when the Male stab is not inserted into the receptacle.	
05	Insert a Valve Stab™ into the receptacle. Verify correct installation and access.	
06	Open the Valve Stab™ and receptacle valve function by use of the ROV/Diver Handle.	
07	If a fail safe close system or a remote operation actuator is installed; inspect and verify all functions.	
80	Close Valve function and disconnect Valve Stab™ from receptacle	
09	Perform a visual inspection of the receptacle.	

## 5.3. SUBSEA CONNECTION

No.	Description	Chk/Verified
01	Visually inspect Valve Stab™ Receptacle prior to subsea connection.  Verify ROV/ Diver access and general condition of the Valve Stab™  Receptacle in front of, and behind the panel.	
02	Inspect Valve Stab™ ROV/Diver handle. Verify that the Valve Stab™ position is Closed (Green Area) as indicated on figure.	



Start inserting Valve Stab™(use a "loose" grip if possible, align stab into receptacle and gentle slide stab down. Rotate Valve Stab™ in order to align Stab Guide Bracket and Receptacle orientation groove. When correct aligned, push the stab down and fully into the Receptacle. The indicator pin will extract approx 4mm

Align Guide Bracket

and

Orientation Groove

Note; for last push it is normally easier to just push on the top of the D-handle to avoid other forces (bending and rotatin forces)

Fully insert the Valve Stab™ into the Receptacle. Ensure correct engagement of Guide Bracket/Orientation Groove.



05	Operate Receptacle ROV/Diver has Position) COUNTER CLOCKWISE to	· · · · · · · · · · · · · · · · · · ·
	Closed Position	Open Position
	(Stab free for insertion)	(Stab locked into receptacle)
	Note: It is always recommended to and flow over the Valve Stab™ sys	o open ore close without pressure stem
06	Verify hydraulic ports open and in leakages. Operate desired hydrau	



#### 5.4. SUBSEA DISCONNECTION

No.	Description	Chk/Verified
01	Visually inspect Valve Stab™ Receptacle prior to subsea disconnection. Verify ROV/ Diver access and general condition of the Valve Stab™ Receptacle in front of, and behind the panel.	
02	Close the Valve Stab™ System Valve function by operating the ROV/ Diver handle CLOCKWISE	
	Open Position Closed Position (Stab Locked in Receptacle) (Stab free for removal)	
	Note: It is always recommended to open ore close without pressure and flow over the Valve Stab™ system	
03	Pull the Valve Stab™ out from the receptacle. Verify no leakages and perform a visual inspection.	
04	Continue with operation	



#### 5.5. POST DIVE CHECK

No.	Description	Chk/Verified
01	Recover Valve Stab™ equipment to deck.	
02	Perform a visual inspection	
	Seals	
	Seal areas	
	ROV Handle	
	Flex Joint	
	Hoses and piping	
	Fittings	
	Surface treatment	
03	Flush all equipment with fresh water	_
04	Dry off equipment and apply protective oil prior to storage	_

#### 6. MAINTENANCE

#### 6.1. GENERAL

The Valve Stab™ system is a simple and robust Subsea connection system with few critical moving parts. If moving parts is not filled with salt and sand/ dirt particles but cleaned and lubricated, the only parts which will need to be routinely replaced is the seal system.

There are however a few important inspections points which shall be performed routinely in order to guarantee problem free use and operation of the Valve Stab™ System.

- MOB/Demob inspection and control
- Daily inspection during offshore operations
- Weekly routinely inspection during offshore operations
- Yearly inspection and Maintenance

All above recommended inspection and maintenance can be performed by operator, it is however recommended to return the Valve  $Stab^{TM}$  System to Blue Logic for a yearly inspection and maintenance to ensure minimum 20years of problem free use.

For MOB/demob, please see above Section 4.1.1

For Daily inspection during offshore operations; please see above Section 5.2 for pre-dive activities and Section 5.5 for post dive.



#### 6.2. WEEKLY MAINTENANCE

No.	Description	Chk/Verified
01	Perform a visual inspection of Stab and receptacle. Inspect Surface treatment and verify no corrosion issues. Special attention should be to the following:  - Seals - Seal areas - ROV Handle - Flex Joint - Hoses and piping - Fittings - Surface treatment - Stab Guide Bracket - Receptacle Orientation Groove	
02	Insert the Valve Stab™ into receptacle. Verify correct engagement of orientation groove, guide bracket and Indicator Pin	
03	Operate the Valve Stab™ valve function by use of the ROV/Diver handle. Verify smooth movement	
04	Close the Valve Stab™ valve function, verify smooth movement	
05	Pull the Valve Stab™ out of the receptacle and verify that the valve function can not be operated on either the Receptacle or Stab	
06	Ensure protective oil applied and no water/moisture entrapped on critical parts.	
07	Operate in dedicated aluminium transport box.	

#### 6.3. MONTHLY MAINTENANCE

No special activities are required on a monthly basis. If the Valve Stab™ system has been extensively used and repeatedly exposed to dirt and aggressive fluids, all Stabber and receptacle seals should be inspected and replaced if required.

#### 6.4. YEARLY MAINTENANCE

No.	Description	Chk/Verified
01	Inspect all external and internal Valve Stab™ Seals. Replace if	
	required.	
02	Inspect all external and internal Receptacle Seals. Replace if	
	required.	
03	Check all mechanical functions, verify smooth operations. Inspect for	
	scratches and general wear, lubricate all moving parts.	
04	Function test Stab and Receptacle and perform a full leakage test.	



#### 6.5. SEAL REPLACEMENT

#### 6.5.1. Main Outer Seal (Stab)

Sequence for replacement of the Main Outer Stab Seals:

No.	Description	Chk/Verified
01	Remove old seals by use of a sharp knife. Cut the seals, but be very carefully not to damage seal surfaces.	
02	Heat the new seals to 80-100 degrees using hot water.	
03	Stretch the new seals gently by hand. Slide the seals over the outer stab body. Use water or oil to lubricate.	

As an option; a dedicated Seal Replacement Tool is available. Please contact Blue Logic for further details.

#### 6.5.2. Seal Cartridges and spherical core seals (Stab)

During normal use, the seal spherical core seals does not need to be replaced. They will be inspected and replaced if required during the recommended yearly service. If however the seals are to be replaced offshore, please follow the following sequence:

No.	Description	Chk/Verified
01	Clean all parts thoroughly prior to start-up	
02	To unscrew the seal cartridges, first heat parts to 80 degrees to	
	loosen the Locktite 577 used to secure the threads. Use hot water or	
	an air heat gun.	
03	Use a 14mm Hex key to unscrew the seal cartridges.	
04	Inspect all threads and inner core seal surfaces	
05	Remove the Spherical Core Seals from the seal cartridges	
06	Clean and inspect all seal surfaces	
07	Clean threads and remove old loctite carefully.	
08	Install new seals onto the seal cartridges	
09	Apply a small drop of Loctite 577 on seal cartridge threads.	
10	Apply a thin film of oil on the seals	
11	Verify that the seal cartridge threads enters correctly into the Seal	
	Carrier female threads. Use "finger torque" only and verify that the	
	seal cartridges can be rotated to end stop by hand.	
12	Apply 3-5 Nm to secure	
13	Perform a complete functional testing of the Valve Stab™ System	
14	Pressurise to design pressure and verify no leakages.	



#### 7. STORAGE AND TRANSPORT

#### 7.1. STORAGE

#### 7.1.1. Preservation for storage

No.	Description	Chk/Verified
01	Visual inspect the Hot Stab for damages and wear.	
02	Ensure correct post dive sequence followed (se above sections)	
03	Apply preservation oil and secure in storage box.	

#### 7.2. TRANSPORT

No special precautions are needed for transport. However, the following should be verified:

Correct packing; preferably by use of aluminium transport box

Verify the following:

- 1. Sender Name and Address clearly visible
- 2. Receiver Name and address clearly visible
- 3. Inventory list correct filled out